



**Stress, permeability, and pore pressure are the foundation of hydraulic fracture design and reservoir engineering shale.**

Diagnostic fracture injection tests (DFITs) are used to estimate these quantities, providing high-fidelity measurements at a relatively low cost. These estimates can be used directly or to calibrate log-based models. FracTest implements the state-of-the-art URTeC-2019-123 procedure - the most accurate and reliable technique available - and provides a streamlined, customized workflow for DFIT interpretation, drawing on our years of experience interpreting DFITs from around the world.

## Key features



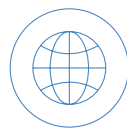
### Streamlined workflow

The FracTest app experience is tailor-made for interpreting DFITs. It simplifies the conditional, branching nature of the workflow and guides the user along a linear path.



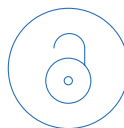
### Built-in wizards

A variety of wizards are available within the app to handle the details of the process, such as adjusting for pressure-gauge depth, estimating wellbore storage coefficient, or truncating bad data.



### Web-based user interface

Built-in help content and a straightforward user-interface allow users to set up an analysis in minutes. Because the app is web-based, no local installation is required.



### Summary export

FracTest analysis can be saved, imported and exported. In addition, export-ready summaries make it easy to review, share, and communicate results across technical teams.